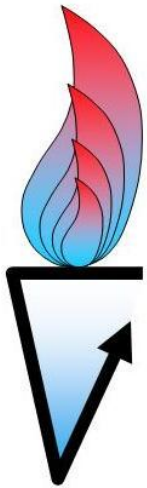




Biohythane production from the organic fraction of municipal solid waste: improving existing anaerobic digestion plants

C. Cavinato*, D. Bolzonella[°], F. Fatone[°], P. Pavan*, F. Cecchi[°]

*University Ca' Foscari of Venice * and University of Verona[°]*



**EU FP7 VALORGAS
(ENERGY.2009.3.2.2)**

**Second generation
biofuels**



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Anaerobic digestion of the organic fraction of MSW is a well established and reliable technology in Europe

5 Year Development	1991-1995	1996-2000	2001-2005	2006-2010	1991-2010
# of plants installed	15	44	52	73	184
plants/y	3.00	8.80	10.40	14.60	9.20
capacity installed (t)	194,000	1,117,500	2,077,950	2,246,450	5,635,900
capacity installed (t/y)	38,800	223,500	415,590	449,290	281,795
average size of plant (t/y)	12,933	25,398	39,961	30,773	27,266

Source: De Baere et al 2010

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So far, main drivers for this success have been:

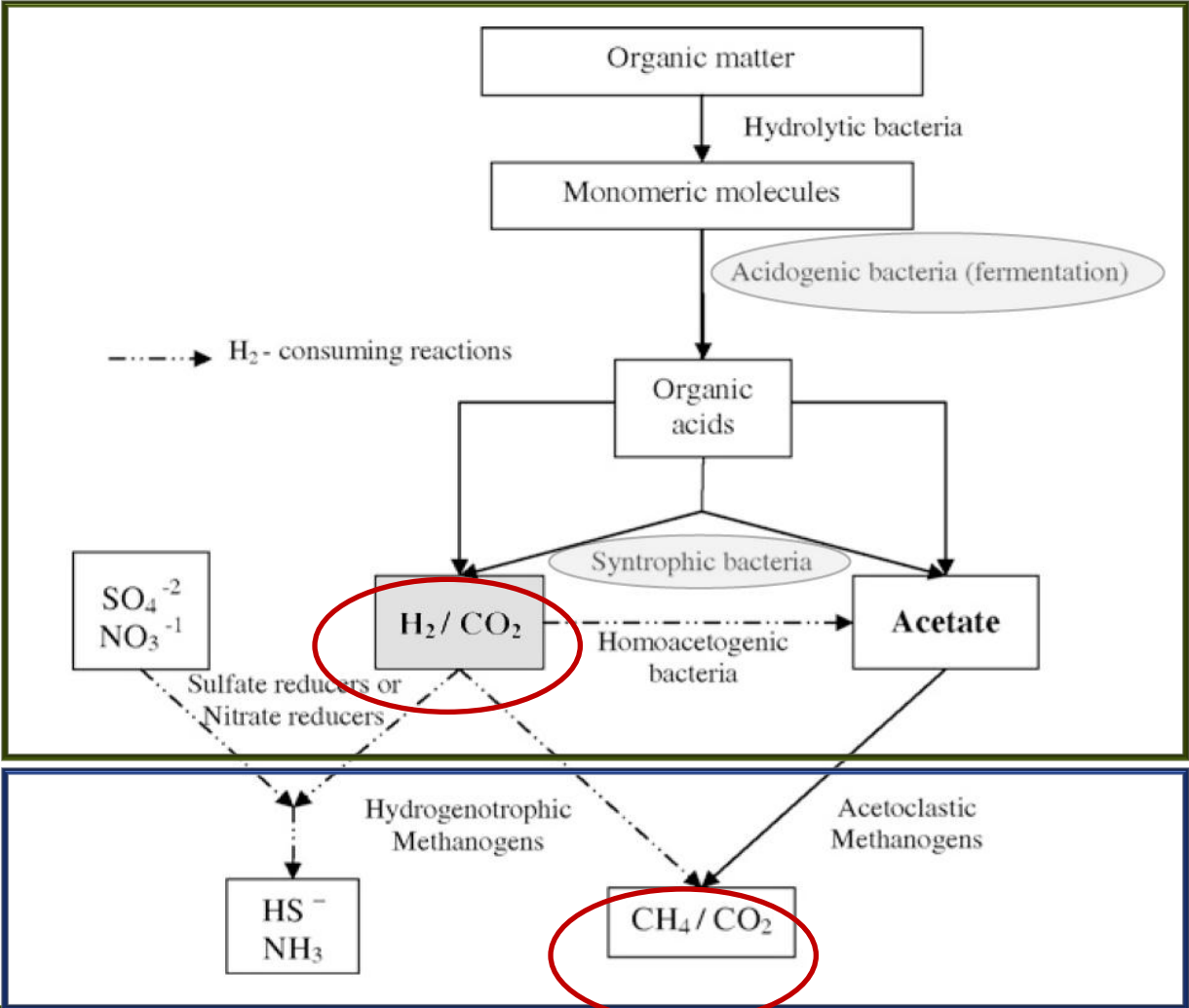
- ✓ **the implementation of separate collection of biowaste: this allows for the treatment of material characterized by a high biogas potential (up to 160-170 m³ biogas per tonne of raw material) and the production of a digestate of good quality**
- ✓ **the subsidies for renewable energy (EU 202020)**

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A step forward for the improvement of the common anaerobic digestion process is the two-phase process in thermophilic conditions: in such a way we optimize the bioreactor operation and both hydrogen and methane can be produced



1st phase reactor

2nd phase reactor



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Hydrogen and methane can be collected and used separately or mixed to produce (bio-)hythane

The overall energy content of the mixture is lower than biogas itself but:

- ✓ **The addition of even small amounts (10% or lower) of hydrogen to biogas extends the lean flammability range significantly while the flame speed is faster**
- ✓ **The CO₂ emissions are decreased as less CH₄ is produced and replaced by H₂**

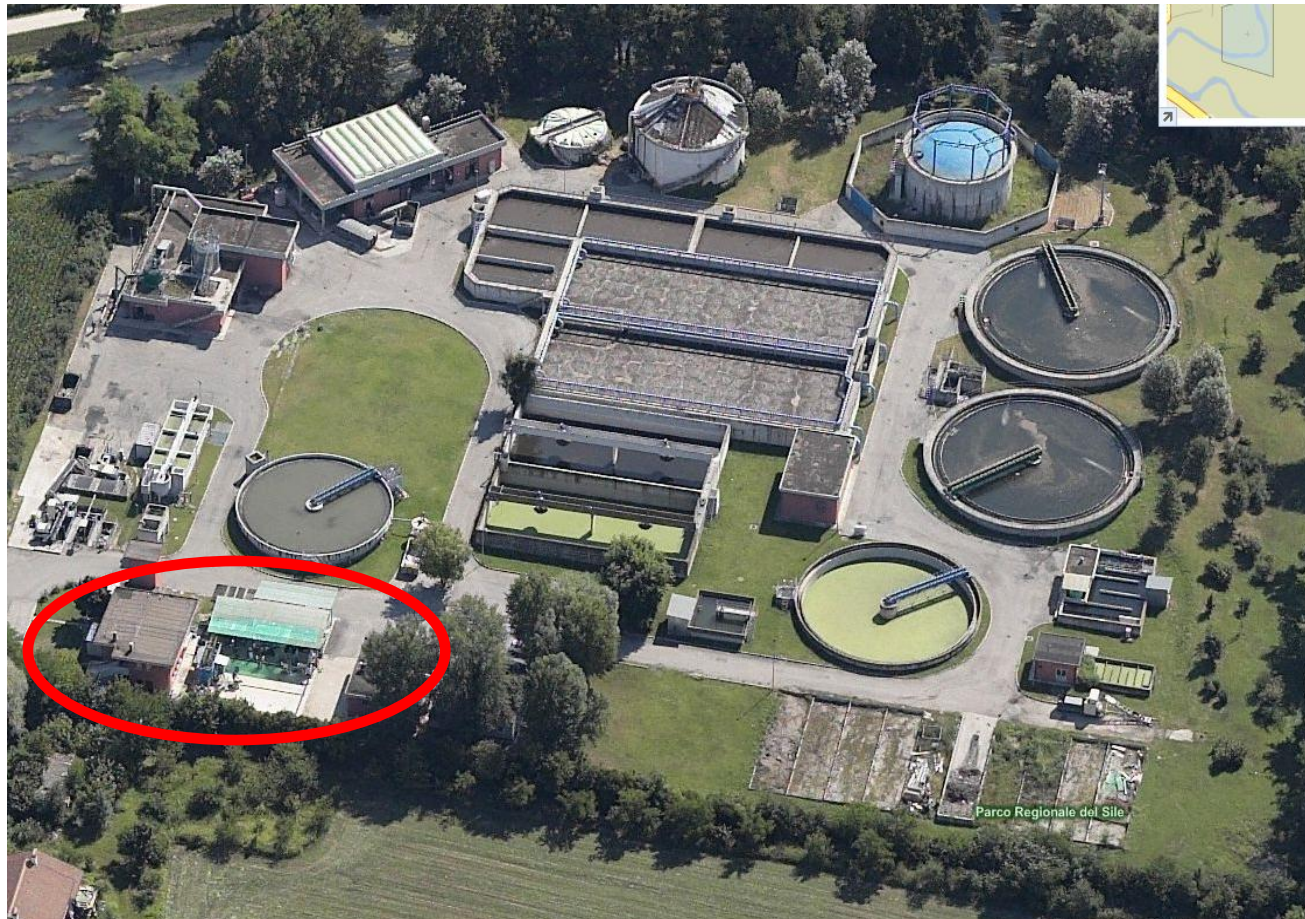


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The research activity was carried out in Treviso WWTP experimental hall



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CSTR
 $T = 55^{\circ} \text{C}$

$V = 0.2 \text{ m}^3$

$V = 0.8 \text{ m}^3$



	Run I	Run II	Run III
HRT 1phase (d)	3.3	3.3	3.3
HRT 2 phase (d)	12.6	12.6	12.6
OLR 1 phase ($\text{kgVS}/\text{m}^3\text{d}$)	16	21	14
OLR 2 phase ($\text{kgVS}/\text{m}^3\text{d}$)	4.2	5.6	3.7

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SUBSTRATE: BIOWASTE FROM SEPARATE COLLECTION

	units	average	min	max	S.d.
TS	g/kg	242,9	145,3	304,7	71,3
TVS	g/kg	179,5	150,0	220,9	40,13
TVS	%TS	73,8	61,5	88,4	10,6
COD	g/kg	217,2	151,9	273,6	41,02
TKN	mgN/kg	5738	2178	8436	2280
TP	mgP/kg	198,7	140,7	250,0	39,6



	units	average	min	max	S.d.
pH		7,51	7,31	7,69	0,16
TS	g/kg	22,87	22,31	23,38	0,46
TVS	g/kg	13,38	13,03	13,70	0,35
TVS	%TS	58,48	57,72	59,21	0,61
TKN	mgN/kg	0,50	0,48	22,40	0,02
TP	mgP/kg	0,06	0,06	0,07	0,01

**INOCULUM FROM THE
WWTP FULL SCALE
ANAEROBIC DIGESTOR**

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Performances in Run I and II



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First stage (H₂)

parameter	u.m.	AV	SD
GP	m ³ /d	0,45	0,11
GPR	m ³ /m ³ d	2,26	0,55
SGP	l/kgTVS	136,82	35,30
H ₂	%	37,06	8,57
SHP	l/kgTVS	51,16	11,81

parameter	u.m.	AV	SD
GP	m ³ /d	0,24	0,03
GPR	m ³ /m ³ d	1,22	0,17
SGP	l/kgTVS	59,97	6,68
H ₂	%	34,00	3,36
SHP	l/kgTVS	20,44	3,36

Second stage (CH₄)

parameter	u.m.	AV	SD
GP	m ³ /d	1,03	0,10
GPR	m ³ /m ³ d	2,71	0,27
SGP	m ³ /kgTVS	0,64	0,09
CH ₄	%	64,93	2,21

parameter	u.m.	AV	SD
GP	m ³ /d	1,27	0,22
GPR	m ³ /m ³ d	3,35	0,58
SGP	m ³ /kgTVS	0,63	0,12
CH ₄	%	65,38	1,80

RUN I

RUN II

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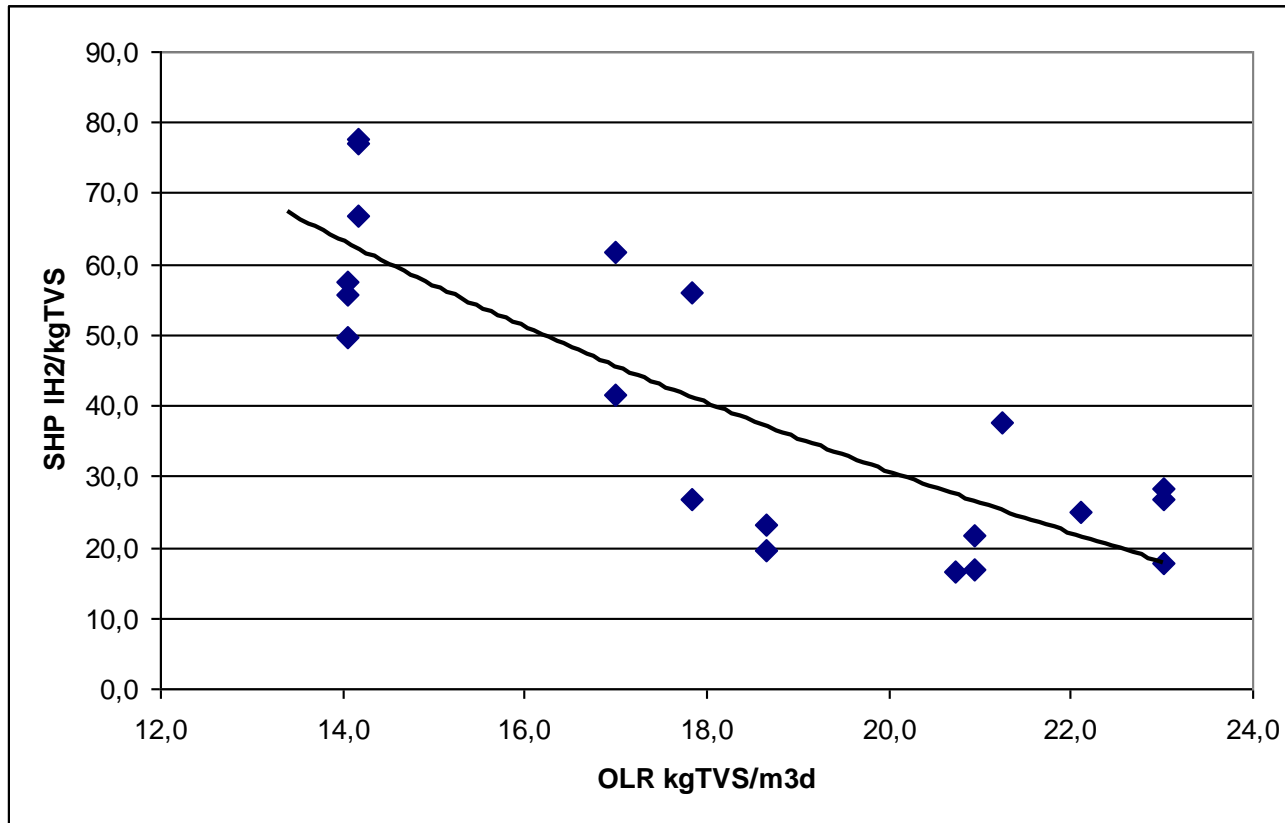


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Results of Run I and II suggested to decrease the applied OLR to the first reactor and improve pH through the partially recycling of the second reactor



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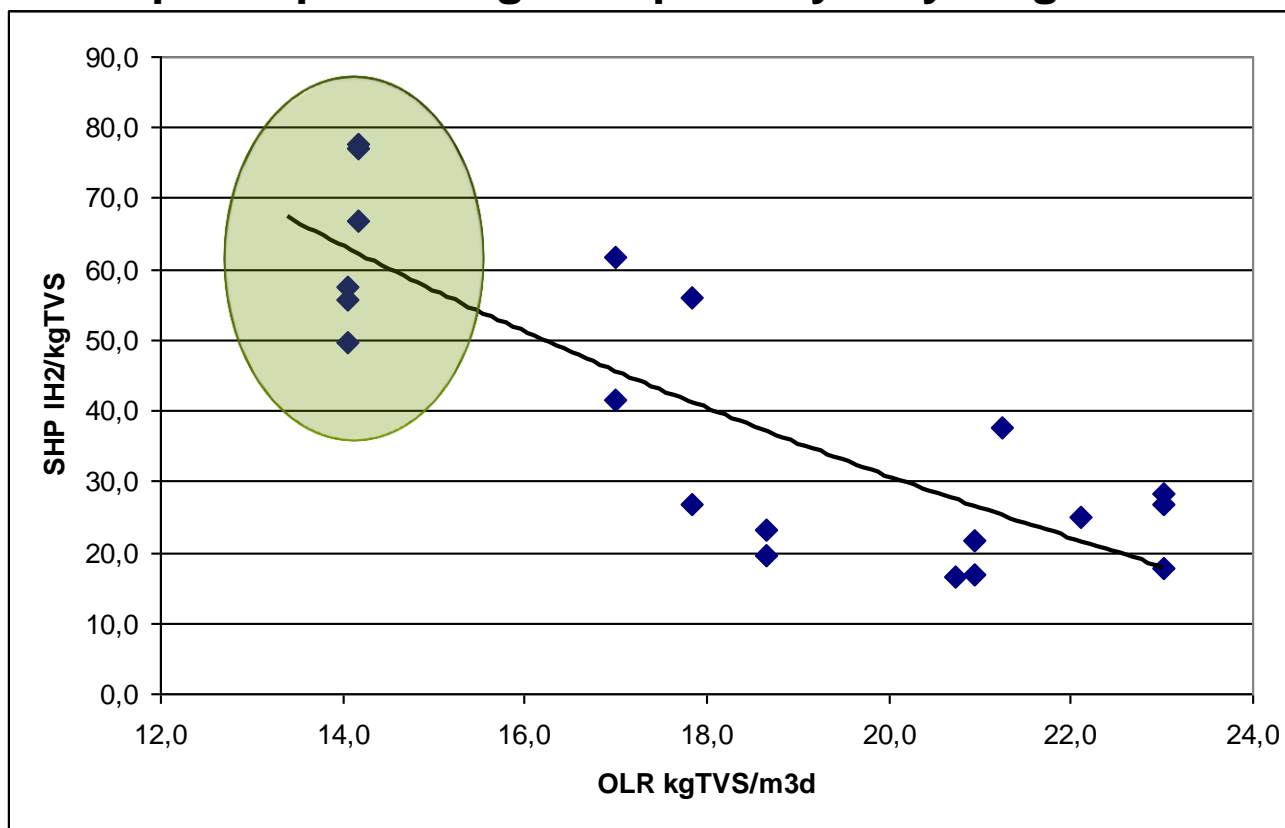


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Results of Run I and II suggested to decrease the applied OLR to the first reactor and improve pH through the partially recycling of the second reactor



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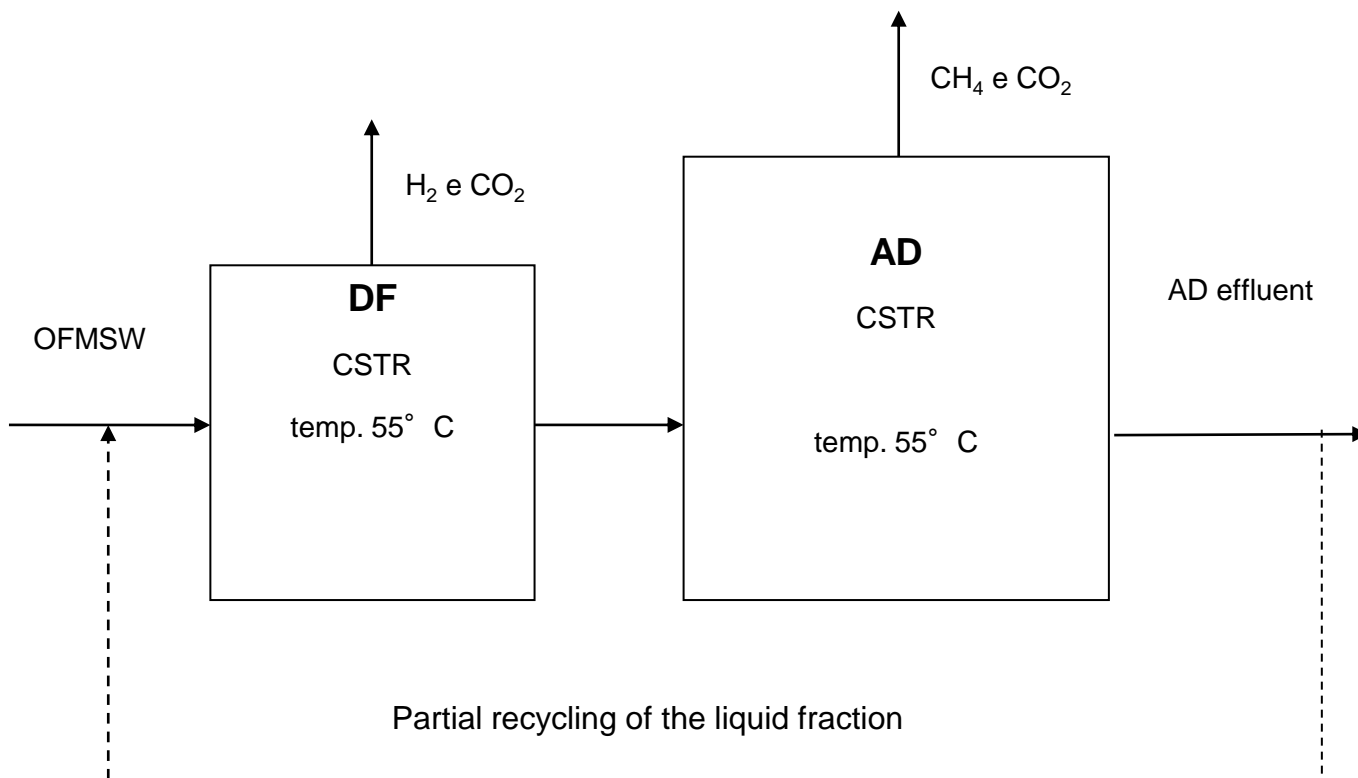


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pH control at 5.5 without the addition of external chemicals





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Run III



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parameter	u.m.	AV	SD
GP	m ³ /d	0.62	0.07
GPR	m ³ /m ³ d	3.0	0.06
SGP	l/kgTVS	170	0.1
H ₂	%	33	5.2
SHP	l/kgTVS	65	6.3

1st reactor

2nd reactor

parameter	u.m.	AV	SD
GP	m ³ /d	2.2	0.05
GPR	m ³ /m ³ d	3.0	0.05
SGP	m ³ /kgTVS	0.62	0.1
CH ₄	%	65	4.3

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Run III



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parameter	u.m.	AV	SD
GP	m ³ /d	0.62	0.07
GPR	m ³ /m ³ d	3.0	0.06
SGP	l/kgTVS	170	0.1
H ₂	%	33	5.2
SHP	l/kgTVS	65	6.3

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2nd reactor

parameter	u.m.	AV	SD
GP	m ³ /d	2.2	0.05
GPR	m ³ /m ³ d	3.0	0.05
SGP	m ³ /kgTVS	0.62	0.1
CH ₄	%	65	4.3

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bio hythane mixture obtained

	$\text{m}^3\text{H}_2/\text{d}$ DF	$\text{m}^3\text{CO}_2/\text{d}$ DF	$\text{m}^3\text{CH}_4/\text{d}$ DA	$\text{m}^3\text{CO}_2/\text{d}$ DA	$\text{m}^3\text{gas}/\text{d}$	%H ₂	%CH ₄	%CO ₂	GPR [$\text{m}^3\text{gas}/\text{m}^3\text{d}$]	SGP [lgas/kgVS]
RUN I										
Average	0,168	0,285	1,337	0,722	2,512	6,7	53,2	40,1	2,6	779
S.d.	0,041	0,070	0,134	0,072	0,317	-	-	-	0,3	98
Min	0,097	0,165	1,053	0,569	1,884	5,2	55,9	38,9	2,0	584
Max	0,225	0,381	1,471	0,795	2,872	7,8	51,2	40,9	3,0	890
RUN II										
Average	0,083	0,161	1,665	0,882	2,791	3,0	59,7	37,4	2,9	661
S.d.	0,012	0,023	0,286	0,151	0,472	-	-	-	0,5	111
Min	0,075	0,145	1,257	0,665	2,142	3,5	58,7	37,8	2,2	507
Max	0,107	0,207	2,053	1,087	3,454	3,1	59,4	37,5	3,598	818
RUN III										
Average	0,220	0,408	1,411	0,740	2,779	7,9	50,8	41,3	2,9	980
S.d.	0,055	0,103	0,185	0,097	0,439	-	-	-	0,5	154
Min	0,179	0,333	1,280	0,672	2,464	7,3	51,9	40,8	2,6	869
Max	0,283	0,525	1,541	0,809	3,158	9,0	48,8	42,2	3,3	1113



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	H₂ energy content (kcal/kgVS)	CH₄ energy content (kcal/kgVS)	Total energy content (kcal/kgVS)
Run I	135	3,760	3,900
Run II	51	3,575	3,600
Run III	203	4,750	4,900

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	H₂ energy content (kcal/kgVS)	CH₄ energy content (kcal/kgVS)	Total energy content (kcal/kgVS)
Run I	135	3,760	3,900
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Full scale implementation of the bio-hythane approach in a WWTP: economical considerations



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Full scale implementation of the bio-hythane approach in a WWTP: Economical considerations



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Parameter	Units	Value
OFMSW flowate	t/d	20
Refuses from sorting line	t/d	5
TS influent	t/d	4
TVS influent	t/d	3
Overall SGP	m ³ /kgTVS	0.98
overall biogas production	m ³ /d	3147
hydrogen production	m ³ /d	249
overall energy produced	kWh/d	8341

(*) in this simulation, for simplicity, no benefits coming from sewage sludge digestion are considered, and also the further energy recovery from the surplus of heat coming from CHP is added

Actualisation index: $i = 5,3\% - 1,8\% = 3,5\%$ (bank index – inflation index)

For a generic year n, the NPV is given by:

$$N.P.V._n = -Co + (bn - cn) \frac{(1,035)^n - 1}{(1,035)^n * 0,0035}$$

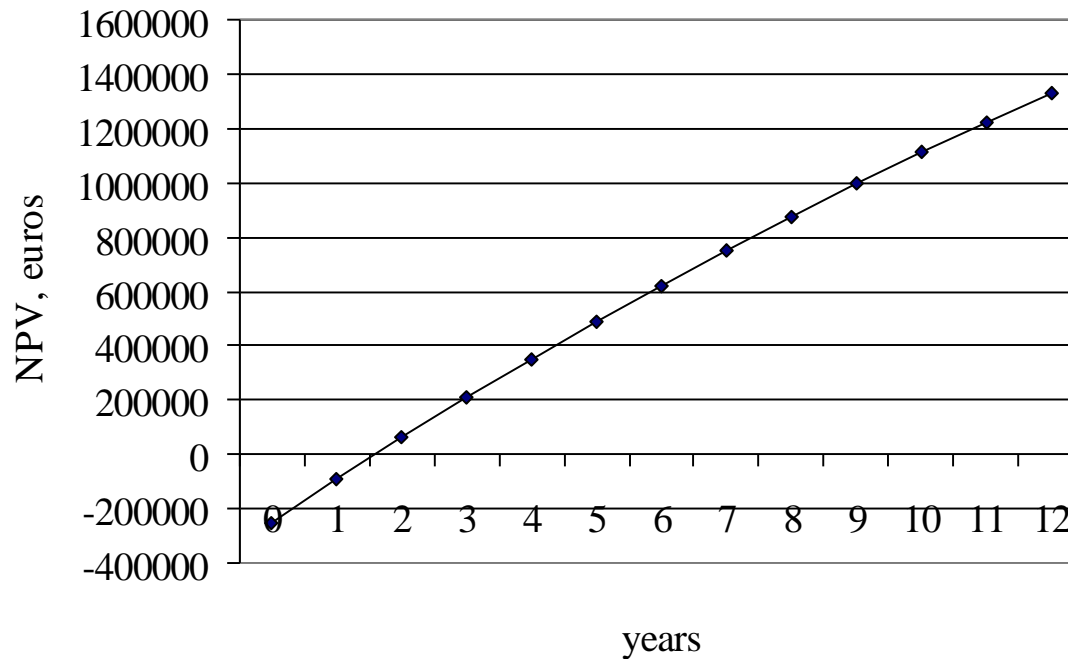


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NPV of the approach proposed (in the Italian scenario for renewable energy)



The choice of both a two-phase and thermophilic system clearly boosts the economics

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Take home messages



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Dark fermentation in the first reactor was optimised without any reagent addition for pH control and without any previous treatment of inoculum

Recirculation of rejected wastewater after anaerobic digestion from the second was sufficient to keep the process at ideal condition for hydrogen production (pH around 5.5)

The highest yield in terms of H_2 production was obtained at the lower loading condition, with a maximum specific hydrogen production of $73.8 \text{ lH}_2/\text{kgTVS}_{\text{fed}}$ for an applied OLR of $14 \text{ kgTVS}/\text{m}^3$ per day

The second reactor maintained its typical yield of some $0.65 \text{ m}^3/\text{kgTVS}_{\text{fed}}$

The economical feasibility for this process implementation at full scale was also analysed

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